L.G.R. Resources Ltd.

(Name changed to Stream Oil & Gas Ltd. as of April 4, 2008)

Form 51-102F1

MANAGEMENT'S DISCUSSION AND ANALYSIS

First Quarter ended February 29, 2008

The following is management's discussion and analysis (MD&A) of the financial condition and results of the operations of L.G.R. Resources Ltd. (the Company) for the three month period ended February 29, 2008, compared to the corresponding quarter of the previous year, as well as information and expectations concerning the Company's outlook based on currently available information. The MD&A should be read in conjunction with:

1. the Company's interim financial statements and related notes for the corresponding period; and
2. the interim financial statements (four months ending February 29, 2008) of the Company's now wholly owned subsidiary, Stream Oil & Gas (CI) Ltd. (Stream Oil & Gas).

This MD&A also includes, (Section 8) a discussion of Stream Oil & Gas operations for the four month period ended February 29, 2008.

Additional information relating to the Company and Stream Oil & Gas, including the Information Circular dated February 12, 2008 is on SEDAR at www.sedar.com.

All figures are in Canadian dollars unless otherwise stated.

This MD&A is prepared as of April 25, 2008.

CAUTION REGARDING FORWARD-LOOKING INFORMATION

This MD&A contains forward-looking statements, which reflect, among other things, management's expectations regarding the Company and the Company's properties. The use of any of the words "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe" and similar expressions are intended to identify forward-looking statements.

Such forward-looking information, including but not limited to statements such as production targets, timing of the company's planned work program and management's belief as to the potential of certain properties, involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements.

Such factors include, among others, risks and uncertainties associated with exploration, petroleum operations and risks associated with equipment procurement and equipment failure as well as those described under "Business Risks and Uncertainties" in the Company's Information Circular.

The Company believes that the expectations reflected in these forward-looking statements are based on reasonable assumptions but no assurance can be given that these expectations will prove to be correct and the forward-looking statements included in this MD&A should not be unduly relied upon.

1. OVERVIEW

As of February 29, 2008, the Company owns a 100% interest in one mineral resource property comprising approximately 186 hectares in the New Westminster Mining Division of British Columbia (the "**Jack Property**"). The Company acquired the Jack Property in May, 2005 for a purchase price of $1.00 and a 3% net smelter returns royalty from Leon F. Anderson, a former officer and director of the Company. As at November 30, 2007, the Company had incurred an aggregate of $12,111 in geological consulting fees on the Jack Property.

A NI 43-101technical report on the Jack Property dated October 3, 2005 is available on SEDAR.

The transaction with Stream Oil & Gas (CI) Ltd. discussed in the Company's 4th quarter MD&A closed on April 4, 2007. (See subsequent event below) New management has not made a decision with respect to further work on the Jack property.

First Quarter Results

	Three Months ended February 29	
Summary Results	**2008**	**2007**
Revenues		**Nil**
Net Income (Loss) Before other income/expenses	(95,631)	(107,363)
Other Items:		
Interest Income	15,279	3,526
Gain on Foreign Exchange	(3,049)	(2,220)
Project Investigation Costs	(32)	(54,845)
Net Income (Loss) after other income/expenses	(83,433)	(160,902)
Net Income (Loss) per share – basic (1)	(0.00)	(0.01)
Net Income (Loss) per share – diluted (1)	(0.00)	(0.01)
Shares Outstanding (2)	36,609,325	26,989,719
Diluted Shares (2)	43,352,838	27,382,319

(1) Based on the weighted average number of shares outstanding during the period.

(2) Shares outstanding and diluted shares outstanding are as at the end of the respective quarters.

The Company's main activities and its expenditures on legal, consulting and management fees during the quarter relate to the completion of the Share Exchange Agreement with Stream Oil & Gas.

A discussion of the operations of and outlook for Stream Oil & Gas is in Section 8.

2. SUBSEQUENT EVENTS

Share Exchange Agreement

The Share Exchange Agreement between the Company and Stream Oil & Gas (the Acquisition) received shareholder approval at the Company's annual and special meeting held on March 11, 2008. A detailed discussion of the Share Exchange Agreement and of Stream Oil & Gas and its oil and gas properties is included in the Notice of Meeting and Information Circular of the Company dated February 12, 2008.

Name change, share consolidation, and escrow cancellation

In conjunction with the Acquisition, effective April 4, 2008, the Company consolidated its share capital on a four old shares for one new share basis as approved by the shareholders at the meeting. In addition, the Company cancelled 15,000,000 pre-consolidated shares and the Company changed its name to "Stream Oil & Gas Ltd.".

Trading Status

The Company's common shares resumed trading on CNQ on April 9, 2008. The TSX Venture Exchange (TSX-V) has conditionally approved the Company's listing application.

3. LIQUIDITY AND CAPITAL RESOURCES

The Company had a working capital surplus of $ 2,126,003 as at February 29, 2008 with cash on hand and short term investments totalling $ $2,119,039

The Company has, to date, relied upon external financing to fund its activities. While its current cash holdings are sufficient to support the immediate programs on existing properties, additional financing will be required to raise the funding necessary to pursue the Company's exploration and development plans and meet future operating expenses.

4. RELATED PARTY TRANSACTIONS

The Company incurred management and consulting expenses of $11,296, charged by directors and officers and/or companies controlled by directors and officers.

5. OUTSTANDING SHARE DATA

		Number of Shares	Amount	Contributed Surplus
Balance, November 30, 2006		26,989,719	1,455,776	2,790
For cash:				
Pursuant to exercise of warrants	– at $0.05	380,000	19,000	-
Pursuant to private placement	– at $0.27	9,239,606	2,494,694	-
Less: share issuance costs		-	(352,134)	70,000
Balance, November 30, 2007		36,609,325	$ 3,617,336	$ 72,790
Balance, February 29, 2008		36,609,325	$ 3,617,336	$ 72,790

Escrow Shares

As at February 29, 2008, 7,236,045 (2007: 7,236,045) of the issued shares are held in escrow. These shares were cancelled as of April 4, 2008, pursuant to the Share Exchange Agreement.

Stock options and warrants

	Number of Warrants	Weighted Average Exercise Price	Weighted Average Life
Balance, November 30, 2006	2,503,710	$0.26	1.39 years
Issued	4,619,803	$0.40	
Exercised	(380,000)	$0.05	
Balance, November 30, 2007	6,743,513	$0.37	1.35 years
Issued	-		
Exercised	-		
Balance, February 29, 2008	6,743,513	$0.37	1.10 years

As at February 29, 2008, the Company had 6,743,513 (November 30, 2007: 6,743,513) share purchase warrants outstanding entitling the holders thereof the right to purchase one common share for each warrant held as follows:

Number of Warrants	Exercise Price	Expiry Date
12,600	$0.18	April 19, 2008
2,111,110	$0.30	June 30, 2008
4,619,803	$0.40	August 14, 2009
6,743,513		

As at February 29, 2008, the Company had 600,574 (November 30, 2007: 600,574) agents' special warrants outstanding entitling the holders thereof the right to purchase one unit of the company for each unit held at $0.27 per unit on or before August 14, 2009. Each unit consists of one common share and one-half of one share purchase warrant. Each full warrant entitles the holder thereof to purchase one additional common share at $0.40 per share on or before August 14, 2009.

Issued share capital update

As of the date of this MD&A, following the closing of the Share Exchange agreement and related transactions, the Company's authorized capital consists of an unlimited number of common shares without par value. The Company has 38,680,341 common shares issued and outstanding. A further 1,000,000 common shares have been reserved for issuance on exercise of stock options to purchase common shares of the Company at $1.50 per share until April 4, 2010 which were granted to directors and consultants concurrent with completion of the Acquisition.

A further 7,291,796 shares have been reserved for issuance on the exercise of outstanding warrants. On a fully diluted basis, the issued share capital would be 46,972,137 common shares.

Escrowed Shares

Up to 25,000,000 post consolidated common shares of the Company issued in connection with the Acquisition are subject to the escrow requirements of the CNQ and/or potential requirements of the TSX Venture Exchange and will be releasable from escrow in stages in accordance with securities regulatory requirements.

6. ACCOUNTING POLICIES

The financial statements were prepared in accordance with Canadian generally accepted accounting principles and management has not made any assumptions regarding critical accounting estimates in the preparation of such financial statements.

Changes in Accounting Policies including Initial Adoption

On December 1, 2006 the Company adopted CICA Handbook Section 1530, "Comprehensive Income", Section 3251, "Equity", Section 3855, "Financial Instruments – Recognition and Measurement" and Section 3865, "Hedges" as more particularly disclosed in Note 2(j) of the Company's audited financial statements for the year ended November 30, 2007 (the "**2007 Audited Financial Statements**"). Effective November 30, 2007 the Company also adopted the Emerging Issues Committee of the CICA issued Abstract No. 166, Accounting Policy Choice for Transaction Costs as more particularly disclosed in Note 2(k) of the 2007 Audited Financial Statements.

There were no significant changes in the Company's accounting policies during the three month period ended February 29, 2008. See Note 2 of the 2007 Audited Financial Statements for further details of the Company's significant accounting policies and, in particular, Note 2(l) for a description of future accounting changes that will take effect for interim and annual financial statements beginning on December 1, 2007.

Financial and Other Instruments

See note 2(e) of the Company's audited financial statements for the year ended November 30, 2007 for details of the Company's use of financial instruments.

7. PRINCIPAL BUSINESS RISKS

The Company's principal business, oil and gas exploration, development and production, is subject to a high degree of risk, which even a combination of experience, knowledge and careful evaluation may fail to overcome. Such risks include but are not limited to the uncertainly to finding oil and gas in commercial quantities, securing markets for production, commodity price fluctuations, exchange and interest rate exposure and changes to government regulations including regulations relating to prices, taxes , royalties and environmental protections. The oil and gas industry is very competitive and Stream Oil & Gas competes with a large number of companies with greater resources.

Stream Oil & Gas's ability to increase its reserves in future will depend on its ability to develop its current properties and in its abilities to acquire new properties. This will require sufficient capital from outside sources to be available as needed. The availability of equity or debt financing is affected by many factors which are beyond the control of the company.

Stream Oil & Gas's current investment focus is its Albanian properties. There are a number of risks involved in conducting foreign operations over which Stream oil & Gas has no control, including political stability, potential and actual civil disturbances, ability to repatriate funds, changes in laws affecting foreign ownership and existing contracts, environmental regulations, oil and gas prices, production regulations, royalty rates, tax law changes, potential expropriation of property without fair compensation and restrictions on exports. Additional risks which may affect Stream Oil & Gas are set out in the Information Circular filed on SEDAR.

8. STREAM OIL & GAS FINANCIAL AND OPERATIONS OVERVIEW AND OUTLOOK

For further detail regarding the Albanian properties, please refer to the Information Circular, the Sproule NI 51-101 Report, and Stream Oil & Gas's February 29, 2008 interim statements, available on SEDAR.

Summary Results(1)	**Four months** (1) **Nov. 11, 2007 to Feb.29, 2008**
Financial ($US)	
Oil and gas revenue	
Crude Oil	$209,646
Gas	$176,033
Condensate	$67,267
Total oil and gas revenue	$452,947
Operating expenses	142,931
Sales and transportation	49,714
Net operating income	259,301
General and Administration	548,939
Seismic	500,731
Work-overs (preparation operating and production)	$42,747
Operating	
Average daily production	
Crude oil	120 bopd
Gas	275 Mcf/d
Condensate	11 bopd
Sales volume (Mbls)	19,480
Average price during previous four month period:	
Crude oil	$29/b
Gas	$12 Mcf
Condensate	$80/b

(1) First four months of operations, comparative figures not available

Albanian Development Projects

As of February 29, 2008, no proven reserves or value can be attributed to Stream Oil & Gas's interests in the Albanian properties according to NI 51-101 requirements.

The current evaluation work program will identify product optimization opportunities and obtain further data for a NI 51-101 reserve valuation.

Stream Oil & Gas has taken over 23 producing wells since beginning operations in November 2007. A well rehabilitation program is ongoing with a scope to understand well behavior and define appropriate methods to enhance and increase crude oil production.

A 3D passive seismic program is running over the Delvina gas field in order to map the existing production area and define upside potential. Preliminary results are encouraging and indicate more than sufficient micro-seismic event presence during the first 3 months of operations. This will allow us to obtain a subsurface model earlier than previously expected.

The following is a summary of current activity on the four Albanian properties:

Delvina (gas and condensate)
There are four existing wells, with a depth of 2800-3500m. The Company optimized production by surface equipment control. The average daily production from two of the wells (as of March 31, 2008) is: gas 547Mcf/d and 27 bopd condensate. Stream's share is 275 Mcf/d and 11 bopd condensate.

The Company plans to rework all existing wells and is in the process of hiring an appropriate drilling rig. PVT analysis is under way in order to understand the phase characteristics of the gas. Current exploration and development activity includes passive seismic and 2D seismic for mapping and estimating upside potential. Gas tests to understand phase behaviour are ongoing.

The Company's long- term goals are to develop the field by drilling extra production wells for gas power generation and to upgrade the condensate production and storage.

Ballsh-Hekal (crude oil) 10-12 API
This is a mature carbonate field with 212 existing wells, 81of which are producing. Well depths range from 450 to 1700 metres. Total field production is around 500 bopd.

The Company has taken over five producing wells. Average production as of March 31, 2008 is about 67 bopd. Stream's share is about 37 bopd. Albpetrol treats the product and it is then sold to ARMO's local refinery.

Production is in the process of being optimized by surface upgrades. Management has selected wells for work-over. Site preparation is complete and basic work has been conducted on wells Ba-58 and Ba-186. Management is currently waiting on production estimation and new pumps.

The Company's plans for the second quarter of 2008 are to take over and rework more producing and shut in wells.

Gorischt-Kocul (crude oil) 15 API
This carbonate field still has good potential to increase production. There are 295 existing wells, of which 135 are actively producing. Well depths range from 400-1250m. The present day production average is 1,150 bopd.

The Company has undertaken six wells and as of March 31, 2008 Stream's share average was 27 bopd. Production is treated by Albpetrol and sold to ARMO.

Management selected all wells for work-over. Currently, the focus is on production pump upgrades and current average production has been low because of pump work. Site preparation is complete and we are waiting for a new pump. Basic work-over has been complete on Go-255.

The Company plans to take more wells in the upcoming quarter in order to continue work over and enhance production.

Cakran-Mollaj (crude oil) 25 API
This is the deepest of the carbonate oil fields at 2650-3700m. Management's goal for the project is to increase production three to five fold by using modern technology. There are 62 existing wells, of which 24 are actively producing.

The Company has taken over ten wells of which five were producing initially. The remaining five were subject to observation and are now coming on stream. Fracture monitoring is planned for all wells. The Company has now engaged a second Albptrol WO rig to initiate basic work overs until a bigger rig arrives.

Production has been optimized by simple surface rework and current production as of March 31, 2008 is 125 bopd, of which 56 bopd is Stream's share. Albpetrol treats the product which is sold to ARMO.

Second quarter plans include full take-over of the south part of the field and the corresponding gathering and processing station.

Operational highlight summary

The following is a summary of the Company's activities since beginning operations in November 2007:

- Technical, environmental and equipment studies completed
- Take- over of 21 key wells on the 4 fields, 16 are production and 5 are under observation, further take overs planned for 2nd Q 2008
- Product in 2007 sold to ARMO ($29/b, $12Mcf), 2008 $35/b and $13.2 Mcf
- Looking at option to collaborate with local operator for crude sales abroad at market prices
- Preparation and start-up of Work Over in 11 test wells
- Engaged Rompetrol for Technical services: ready to start WO operations using Albpetrol rig
- Investigating the option to use radial jet methods

- Running of passive seismic (Delvina) and finalized PVT analysis.
- Established operations offices in Fier and Delvina, Albania;
- Completed the take-over of the Delvina field and commenced production of gas 14 MNm3d and gas condensate 16bopd effective November 6, 2007 ;
- Completed the take-over of two groups of wells in Cakran-Mollaj totaling around 107 bopd effective November 6, 2007;
- Completed the take-over of 5 wells in Ballsh-Hekal totaling around 45 bopd effective November 5, 2007;
- Completed the take-over of 6 wells from Group 6 in Gorisht-Kocul totaling around 85 bopd effective November 7, 2007;
- Upgraded surface facilities and initiated environmental work in all fields;
- Initiated internal reservoir behavior study in the take-over areas to understand and drive the rehabilitation process;
- Signed a Crude Oil and Gas sales agreement with ARMO refinery with existing 2007 prices (16050 lek/ton or about $28 per barrel and 45370 lek/MNm3 or about $450 per MNm3 for gas);
- Local refinery (ARMO) 2008 pricing is 20000 lek/ton or about $35 per barrel and 50000 lek/MNm3 or about $13.2 Mcf. Negotiations under way to achieve higher prices locally and/or export to Italy ;
- Engaged Rompetrol for the environmental baseline and technical studies, to propose upgrade of existing equipment, methods of rehabilitation and take-over of wells;
- Entered into discussions with Albpetrol to engage and upgrade one of their work-over rigs in order to be able to start well completion and rehabilitation work; and
- Engaged LandTech Enterprises SA (LandTech) to undertake the Passive Seismic Study in Delvina effective October 2007.

Production Outlook

The Company's current objective is to grow production by focusing on the development of existing assets in Albania. Management plans to use enhanced recovery techniques for carbonate reservoirs such as the radial jet developed in Alberta for the foothills projects.

The Company is preparing to develop the Delvina gas field with infill drilling and will use the gas for power generation.

Management is discussing a number of local alliances to maximize value.

Forecasts

The Company's previous production forecast reported in the MD&A in the Information Circular, for the quarter ended January 2008 was around 150 bopd of crude, 8000 Nm3/d of gas and 7 bopd of condensate.

The current production attributable to Stream as of March 31, 2008 is an average of 120 bopd and an average 275 Mcf/d and 11 bopd condensate.

Management expects that production share to Stream Oil & Gas for the next operating quarter ending June 30, 2008 will be around 150 bopd of crude. Gas and condensate sales are expected to remain the same, as additional demand for the gas has not yet been developed.

For the remainder of 2008, management is targeting:

- Average daily production 200-400 bopd
- 300 – 400 Mcf/d and 15-30 bopd condensate- expected increase from possible sales to a brick factory; a feasibility study is under way.

9. COMMITMENTS

In November 2007, the Stream Oil & Gas (CI) Ltd. Plan of Development for the Albanian oil and gas properties was approved by the National Petroleum Agency of Albania (NPA).

As of February 29, 2008, the Company, through its wholly owned subsidiary Stream Oil & Gas, as required under its Agreement with Albpetrol, holds $3,489,688 in restricted cash.

Stream Oil & Gas is committed to spend a total of $4,800,000 in expenditures relating to its Albanian properties by September 9, 2009. The Company has spent $1,310,312 of the amount required as of February 29, 2008. If Stream does not meet its expenditure requirements, it must pay the National Agency of Natural Resources in Albania, the difference between the $4,800,000 committed and the amounts actually incurred. As of February 29, 2008, a balance of $3,489,688 remains restricted and is guaranteed through a bank letter of credit.

APPROVED BY THE DIRECTORS:

"Leslie Goodman"
________________________________ Director

"Glenn Whiddon"
________________________________ Director